



RESOLUTION No. 19-104

OF THE BOARD OF SUPERVISORS OF THE COUNTY OF NEVADA

RESOLUTION APPROVING A CONTRACT BETWEEN THE COUNTY OF NEVADA AND PACIFIC GAS & ELECTRIC FOR ENGINEERING SERVICES TO ESTABLISH GAS AND ELECTRIC SERVICE AT THE NEVADA COUNTY OPERATIONS CENTER (NCOC) 12350 LA BARR MEADOWS ROAD, GRASS VALLEY, CA, IN THE AMOUNT OF \$28,330.41, AUTHORIZING THE CHAIR OF THE BOARD TO EXECUTE THE CONTRACT, DELEGATING AUTHORITY TO THE PURCHASING AGENT TO EXECUTE ALL ADDITIONAL DOCUMENTS RELATED TO THIS CONTRACT, AND AMENDING THE FISCAL YEAR 2018-19 CAPITAL PROJECTS BUDGET (4/5 AFFIRMATIVE VOTE REQUIRED)

WHEREAS, Resolution 11-425 authorized the purchase of land to construct a new Corporation Yard and Resolution 16-538 awarded a contract to LDA Partners, LLP, for architectural design and Resolution 18-165 awarded a contract to APSI Construction Management; and

WHEREAS, the preliminary design and development phase of the project has been completed and construction documents were prepared and approved through Resolution 18-524 for the construction phase of the project known as the Nevada County Operations Center (NCOC); and

WHEREAS, the contract award for the NCOC construction was approved by the Board of Supervisors through Resolution 19-062 on February 12th, 2019; and

WHEREAS, the County is responsible for providing necessary utility services in a timely manner to avoid construction delays; and

WHEREAS, Pacific Gas & Electric requires advance payment to proceed with an extension agreement for utility engineering services at the NCOC; and

WHEREAS, the Purchasing Agent is authorized to execute all related documents associated with this Contract to facilitate the NCOC construction timeline; and

WHEREAS, funding for this project will be paid out of the Fiscal Year 2018-19 Capital Projects budget and a budget amendment is included.

NOW, THEREFORE, BE IT RESOLVED that the Nevada County Board of Supervisors of the County of Nevada, State of California, hereby directs that:

1. The Board approves the Pacific Gas & Electric Contract for engineering services to establish gas and electric service at the NCOC located at 12350 La Barr Meadows Road, Grass Valley, California, and the Board Chair is authorized to execute the Non-Refundable 50 Percent Discount Option for Gas and Electric engineering services in the amount of \$28,330.41.

2. The Purchasing Agent is authorized to execute any additional documents associated with this Contract.
3. The Auditor-Controller is directed to amend the Fiscal Year 2018/19 Capital Projects budget as follows:

Increase:

3158-10805-416-1000/470200 \$28,330.41

3158-10805-416-1000/540200 \$28,330.41

PASSED AND ADOPTED by the Board of Supervisors of the County of Nevada at a regular meeting of said Board, held on the 12th day of March, 2019, by the following vote of said Board:

Ayes: Supervisors Heidi Hall, Edward Scofield, Dan Miller,
Susan K. Hoek, and Richard Anderson

Noes: None.

Absent: None.

Abstain: None.

ATTEST:

JULIE PATTERSON HUNTER
Clerk of the Board of Supervisors

By: 



Richard Anderson, Chair



Customer Payment Coupon

County of Nevada, GOVERNMENT AGENCY

10014 North Bloomfield Road
NEVADA CITY CA 95959

For Internal Use	
Notification#	114406656
Contract#	50006806 V2
E PM#	35040104
G PM#	35059422
E-Prior MLX/PM #	1988
G-Prior MLX/PM #	1998
Customer#	2057577

Customer Payment Summary

12350 LABARR MEADOWS ROAD, GRASS VALLEY, CA, 95949

Please pay the total amount due that corresponds to the option you select on page two of the enclosed extension agreement and enclose payment.

Payment Options		Total Due
10-Year Refundable Advance Option Gas and Electric	\$67,723.92	\$67,723.92
Non-Refundable 50 percent Discount Option for Gas and Electric	\$28,330.41	\$28,330.41
10-Year Refundable Advance Option for Gas and Non-Refundable 50 percent Discount Option for Electric	\$47,751.68	\$47,751.68
Non-Refundable 50 percent Discount Option for Gas and 10-Year Refundable Advance Option for Electric	\$48,302.65	\$48,302.65

Please pay the total amount due that corresponds to the option you select on page two of the enclosed extension agreement.

Important Payment Information

To complete your contract ONLINE

- Follow the instructions provided with your electronic contract
- Submit payment at pge.com/contractpayments

To complete your contract BY MAIL

- Please make check payable to: **PG&E** or **Pacific Gas and Electric**
- Complete, sign and return the enclosed agreement(s), the SACAC form and the customer payment coupon with your payment
- Remit payment and SACAC form to:**
PG&E CFM/PPC Department
PO BOX 997340
Sacramento, CA 95899-7340

IMPORTANT MESSAGE

Please review the enclosed information and total due. This document needs to be returned with the enclosed agreements.

If you complete your contract ONLINE, a copy will be saved to your Customer Connections Online (CCO) account at pge.com/cco.

To learn more about PG&E's gas and electric safety initiatives and resources please visit pge.com/safety.

Have Questions?
Please Call 1-800-422-0436





Gas and Electric Extension Agreement*

February 14, 2019

County of Nevada, GOVERNMENT AGENCY

10014 North Bloomfield Road, NEVADA CITY, CA, 95959

Re: 12350 LABARR MEADOWS ROAD, GRASS VALLEY, CA, 959

Dear Richard Anderson

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide the requested gas and electric service to the project address listed above. PG&E's costs have been developed based on the choices and information provided in your application and may change if you make changes. This letter, including PG&E's tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Please complete the following four steps to execute this contract.

For Internal Use	
Notification #	114406656
Contract #	50006806 V2
E-PM #	35040104
G-PM #	35059422
E-Prior MLX/PM#	1988
G-Prior MLX/PM#	1998
Customer #	2057577

1 Review the following work responsibilities and cost information.

Work To Be Done By	GAS MAIN		GAS SERVICE		ELECTRIC DISTRIBUTION			ELECTRIC SERVICE		
	Trench	Pipe	Trench	Pipe	Trench	Substr.	Facilities	Trench	Substr.	Facilities
PG&E										X
Customer			X	X						

GAS ELECTRIC

Total non-refundable project costs		\$5,247.30		\$6,370.24
Refundable extension costs		\$52,595.00		\$100,928.08
Allowances (credit)	-	\$13,752.46	-	\$60,983.61
Net refundable amount	=	\$38,842.54	=	\$39,944.47
10 YEAR REFUNDABLE OPTION				
Net refundable amount		\$38,842.54		\$39,944.47
Credit for value of design and/or facilities provided by applicant	-	\$17,680.63	-	\$0.00
Total non-refundable project costs	+	\$5,247.30	+	\$6,370.24
Total (if you select this option)	=	\$26,409.21	=	\$46,314.71
NON-REFUNDABLE 50% DISCOUNT OPTION				
Net refundable amount		\$38,842.54		\$39,944.47
Discount: 50% of Net refundable amount	-	\$19,421.27	-	\$19,972.24
Credit for value of design and/or facilities provided by applicant	-	\$17,680.63	-	\$0.00
Total non-refundable project costs	+	\$5,247.30	+	\$6,370.24
Total (if you select this option)	=	\$6,987.94	=	\$26,342.47
Potential refund per residential lot/unit		\$0.00		\$0.00
Potential reimbursement per service completion				
Pressurized or energized system		\$0.00		\$0.00
Not pressurized or energized system		\$0.00		\$0.00
Reimbursement for other work performed		\$0.00		\$0.00

All amounts include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

DEFINITIONS AND EXPLANATION OF TERMS

(For more detail see rules 15 and 16):

Total non-refundable project costs include costs for work such as electric trench and excavation, conduits, inspections, streetlights, conversion from overhead to underground and contract processing.

Refundable extension costs include costs for facilities such as electric conductor, transformers and poles; gas pipe, gas share of distribution trench and regulators; and meters.

Allowances are a credit against refundable extension costs. They are based upon the number of residential units expected to be connected within the first six months and the expected annual non-residential net (distribution) revenue from your project.

Allowances granted under either option are subject to **deficiency billing** if the number of residential units connected or the annual non-residential net revenue falls below the forecast used to calculate the allowances.

Net refundable amount is the portion of overall costs eligible for refund to you based upon additional residential meters being set or upon increases in non-residential annual net (distribution) revenue. A cost-of-ownership charge is assessed against the Net refundable amount (except for individual residential applicants) per Rule 15.

Potential refund per residential lot/unit is for those lots/units for which you did not already receive an allowance (i.e., units not expected to be connected in the first six months). Any refunds may be decreased or eliminated by cost-of-ownership charges assessed under the provisions of Rule 15.

Potential reimbursement per service completion is the amount to which a customer may be entitled for performing certain service connection work PG&E would otherwise perform when installing service extensions and are not to be confused with refunds.

Reimbursement for other work performed is the amount to which a customer may be entitled for performing certain work (other than service completions) that normally is PG&E's responsibility.

* Automated document, Preliminary Statement, Part A



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Gas and Electric Extension Agreement*

2 Select one of the following payment options.

- 10-Year Refundable Option for Gas and Electric
- Non-Refundable 50 Percent Discount Option for Gas and Electric
- 10-Year Refundable Option for Gas and Non-Refundable 50 Percent Discount Option for Electric
- Non-Refundable 50 Percent Discount Option for Gas and 10-Year Refundable Option for Electric

Gas	Electric	Advance	Total Due
\$26,409.21	\$46,314.71	\$5,000.00	\$67,723.92
\$6,987.94	\$26,342.47	\$5,000.00	\$28,330.41
\$26,409.21	\$26,342.47	\$5,000.00	\$47,751.68
\$6,987.94	\$46,314.71	\$5,000.00	\$48,302.65

3 Review these important terms and conditions.

This Gas and Electric Extension Agreement is controlled by, and incorporates by reference, PG&E's tariffs, including Gas and Electric rules 2, 15, and 16; the Distribution and Service Extension Agreement-Provisions (Form 62-0982) and the General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E's tariffs online at pge.com/tariffs or contact the PG&E representative listed below. Additional details underlying the amounts shown in this agreement, as well as the calculation of allowances, refunds or deficiency bills can also be provided by your local PG&E representative.

4 After completing steps 1, 2 and 3 and having checked one, but only one, of the four payment options above, please complete and return the following items to PG&E.

- Sign and return this contract as indicated below.
- Submit the Payment Coupon with Total Due based on your option selected.
- Sign and return the enclosed Statement of Applicant's Contract Anticipated Costs (SACAC) [Form 79-1003] (explanation in box to the right).

Please provide your payment and required forms within 90 days from 14-Feb-19
PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact Lee Wells
 at _____ or by email at LPW3@pge.com

ADDITIONAL INFORMATION

What is the SACAC form

Under PG&E's rules 15 and 16 you have a choice: you can perform the work yourself, hire a qualified contractor to perform the work or hire PG&E to do the work. We are required by the CPUC to provide you with PG&E's costs.

This form identifies our cost for the refundable service that is PG&E's responsibility to install. PG&E's costs were developed based on your choices within the application and may change if you change that choice.

How do I fill out the SACAC?

If you want to do this work yourself or have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled "Applicant's Costs" or check the box in the section entitled "Applicant's Election Not To Provide Costs," sign and return to PG&E. PG&E will send you a revised agreement by return mail only if you choose to provide your estimated costs.

If you want PG&E to do this work, please check the section "Applicant's Election Not to Provide Costs," sign and return the SACAC form along with a check for the Total Due based on the option you selected above.

You must return the completed SACAC form to PG&E regardless of who you choose to do the work.

Please follow payment instructions found on your Payment Coupon.

Pacific Gas and Electric Company

This contract has been reviewed and approved by:

Dave Bond
 Service Planning Supervisor

Customer

Agreed and accepted by:

County of Nevada, GOVERNMENT AGENCY

Authorized Signatory Richard Anderson

Title Chairman, Board of Supervisors

Signature _____

Date 3/12/2019



* Automated document, Preliminary Statement, Part A



STATEMENT OF APPLICANT'S CONTRACT ANTICIPATED COSTS.*

Project Name: Nevada County Maintenance Operation Cent

Project Location: 12350 LABARR MEADOWS ROAD, GRASS VALLEY, CA, 95949

Notification Number: 114406656

PM Number(s): (Gas) 35059422 (Electric) 35040104

APPLICANT COSTS

The following statement must only include the contracted anticipated installed costs of facilities installed by the Applicant that are refundable and that are PG&E's responsibility under its tariffs.

The costs provided by the Applicant must be taken from the Applicant's contract with its contractor. If the Applicant will be performing the work itself, the Applicant must also complete and sign this form.

The Applicant's statement of costs will be compared with PG&E's estimated installed costs of the same facilities, the lower of which will be used to determine the amount subject to allowances and refunds in accordance with the provisions of PG&E's Gas and Electric Rules 15 and 16.

If the Applicant chooses not to provide its costs, it must complete the last section of this form. Until the Applicant either provides the refundable cost from its contract with its contractor (or its own cost, if applicable), or returns this form indicating that it will not do so, PG&E will not proceed with any work on the Applicant's project.

GAS

Residential Service Facilities:

Applicant: \$ _____

PG&E: \$0.00

Number of gas service: 0

Stubs: 0

ELECTRIC

Residential Service Facilities:

Applicant: \$ _____

PG&E: \$0.00

Number of Electric service: 0

Applicant's statement of costs include: overhead or underground service conductors, poles, service transformers, connection fittings, service pipe, valves, service connections, and other PG&E-owned service equipment, as detailed in Gas and Electric Rule 16.

Applicant's statement of costs DOES NOT include: inspection fees, nonresidential service costs, regulators, or PG&E-owned metering equipment.



GAS

**Gas Distribution Facilities
and Non-Residential Service Services:**

Applicant: \$ _____

PG&E: \$17,680.63

ELECTRIC

**Electric Distribution Facilities
and Non-Residential Service Services:**

Applicant: \$ _____

PG&E: \$52,618.23

GAS DISTRIBUTION TRENCH

Applicant: \$ _____

PG&E: \$0.00

Applicant's statement of costs include: cables, switches, transformers, distribution main, valves, regulators, nonresidential service costs, and other distribution facilities required to complete the distribution line extension, as detailed in Gas and Electric Rule 15 as PG&E's responsibility.

Applicant's statement of costs DOES NOT include: inspection fees, tie-in of system by PG&E, distribution substructures, electric trench, conduits, feeder conduits, or protective structures, as detailed in Gas and Electric Rule 15.

I declare under penalty of perjury that the foregoing is true and correct.

APPLICANT'S ELECTION NOT TO PROVIDE COSTS: (if this option selected, box must be checked)

I choose not to provide to the utility my refundable costs for this project as taken from my contract with my contractor, or as performed by myself, and acknowledge that PG&E will use its estimate of the refundable costs for this project in the contract between it and me.

Executed on _____ at _____
(Date) (City)

By:

Print Applicant Name: County of Nevada, GOVERNMENT AGENCY

Signed: 

Title: Chairman, Board of Supervisors





Pacific Gas and Electric Company
Detailed Cost Sheet- Electric Distribution and Service Extension Costs

REFERENCES
 Notification# 114406656
 Contract# 50006806 V2
 PM# 35040104
 E-Prior MLX/PM # 1988

Applicant: **County of Nevada, GOVERNMENT AGENCY**
 Project Location/Name **12350 LABARR MEADOWS ROAD, GRASS VALLEY, CA, 95949**

Cost Breakdown

Total number of residential lots/units for this project: 0
 Total number of non-residential lots/units for this project: 1
 Total number of combined meters: 1

Cost of Services:

Engineering & Administrative Costs				<u>\$0.00</u>
Value of Applicant Design Work			(+)	<u>\$0.00</u>
Service Tie-In Cost (Energized) by PG&E			(+)	<u>\$0.00</u>
Electric Metering			(+)	<u>\$0.00</u>
Others (N/A)			(+)	<u>\$0.00</u>
Inspection Fees			(+)	<u>\$0.00</u>
Service Cost - PG&E installed	# Services	<u>0</u>	(+)	<u>\$0.00</u>
Service Cost - Applicant installed	# Services	<u>0</u>	(+)	<u>\$0.00</u>
Total Estimated Cost of Service Subject to Allowance			(=)	<u>\$0.00</u>

Cost of Service Within Allowance:

less Total Residential Service Allowance				
	\$2,154.00	X	0	= (-) <u>\$0.00</u>
Excess Service Cost				(=) <u>\$0.00</u>
Estimated Service Cost Within Allowance (Total less Excess)				(=) <u>\$0.00</u>
Average Cost per Lot or Unit Within Allowance				
	\$0.00	/	0	= <u>\$0.00</u>

Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:

<u>\$0.00</u>	-	<u>\$0.00</u>	=	<u>\$0.00</u> **
Allowance		Ave. Cost / Unit		

Allowances

Residential:	<u>\$0.00</u>	X	<u>0</u>	=	<u>\$0.00</u>
	Allowance		Lots / Units		
plus ITCC @ 24%	Residential Allowances			(+)	<u>\$0.00</u>
SUB TOTAL Residential Allowances				(=)	<u>\$0.00</u>
Non-Residential:	<u>\$7,200.00</u>	/	<u>0.1464</u>	=	<u>\$49,180.33</u>
	Net Annual Revenue		Cost-of-Service-Factor		
plus ITCC @24%	Non-Residential Allowances			(+)	<u>\$11,803.28</u>
SUB TOTAL Non-Residential Allowances				(=)	<u>\$60,983.61</u>
less Residential Service Allowance:					
	(<u>0</u> X <u>\$0.00</u>) + 24%				<u>\$0.00</u>
	Lots/Units	Ave. Cost / Unit	ITCC		
Total Distribution Line Extension Allowance					(=) <u>\$60,983.61</u>

Amount Subject to Refund

Engineering & Administrative Costs					<u>\$4,664.69</u>
Value of Applicant Design Work				(+)	<u>\$0.00</u>
Tie-In of Distribution by PG&E				(+)	<u>\$19,251.03</u>
Electric Metering (Non-Residential Projects)				(+)	<u>\$4,859.66</u>
Other Taxable charges (N/A)				(+)	<u>\$0.00</u>
PG&E installed - Cost of Distribution Line and Non-Res Svcs.				(+)	<u>\$52,618.23</u>
Applicant installed - Cost of Distribution Line and Non-Res Svcs.				(+)	<u>\$0.00</u>
Value of Distribution Substructures				(+)	<u>\$0.00</u>
Inspection Fees				(+)	<u>\$0.00</u>
SUB TOTAL				(=)	<u>\$81,393.61</u>
plus ITCC @ 24%				(+)	<u>\$19,534.47</u>
Total Refundable Amount				(+)	<u>\$100,928.08</u>
Less Total Allowances (not to exceed Total Refundable Amount)				(-)	<u>\$60,983.61</u>
Balance: Net Refundable Amount					<u>\$39,944.47</u>
10 Year Refundable Advance Option					
Balance: Net Refundable Amount					<u>\$39,944.47</u>
Less Credit for Value of Applicant Design Work					<u>\$0.00</u>
Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant					<u>\$0.00</u>
Less Distribution Substructures by Applicant					<u>\$0.00</u>
Net 10 Year Refundable Advance Option Amount					<u>\$39,944.47</u>
Non-Refundable Discount Option					
Balance: Net Refundable Amount					<u>\$39,944.47</u>
less Discount	<u>\$39,944.47</u>	X	<u>0.50</u>	=	(-) <u>\$19,972.24</u>
	Balance		Discount Rate		
Less Credit for Value of Applicant Design Work					<u>\$0.00</u>
Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant					<u>\$0.00</u>
Less Distribution Substructures by Applicant					<u>\$0.00</u>
Net Non-Refundable Discount Option Amount					<u>\$19,972.23</u>

Non-Refundable Payments

Rule 16 Non-Refundable Payments

Excess Service Costs		<u>\$0.00</u>	
Service Costs Beyond Preferred Service Location	(+)	<u>\$0.00</u>	
Service Riser	(+)	<u>\$1,063.84</u>	
Value of Rule 16 Land Rights Costs	(+)	<u>\$0.00</u>	
Value of Service Trench, Conduits & Substructures in the Franchise Area or on 3rd Party Property	(+)	<u>\$0.00</u>	
Inspection Fees	(+)	<u>\$3,972.64</u>	
Rule 16 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Other Taxable Charges: N/A	(+)	<u>\$0.00</u>	
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$5,036.48</u>	
Plus ITCC @ 24%	(+)	<u>\$1,208.76</u>	
Other Non-taxable Charges:	(+)	<u>\$0.00</u>	
Residential Per Meter Charge = 0 unit(s)	(+)	<u>\$0.00</u>	
Non-Residential Per Meter Charge 1 unit(s)	(+)	<u>\$125.00</u>	
Inspection Fees (not subject to ITCC)	(+)	<u>\$0.00</u>	
Plus Service Trench, Conduits, & Substructures installed by PG&E on Private Property	(+)	<u>\$0.00</u>	
Less Excess Service Facilities Installed by Applicant	(-)	<u>\$0.00</u>	
Less Service Costs Beyond Preferred Location by Applicant	(-)	<u>\$0.00</u>	
Less Service Trench in the Franchise Area or on & 3rd Party Property installed by Applicant	(-)	<u>\$0.00</u>	
Less Rule 16 Applicant Design Work Associated with Excess	(-)	<u>\$0.00</u>	
Total Rule 16 Non-Refundable Amount			(=) <u>\$6,370.24</u>

Rule 15 Non-Refundable Payments

Inspection Fees		<u>\$0.00</u>	
Re-estimating/Composite Preparation	(+)	<u>\$0.00</u>	
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
Value of Distribution Conduits	(+)	<u>\$0.00</u>	
Distribution Risers Installed by PG&E	(+)	<u>\$0.00</u>	
Value of Distribution Trench	(+)	<u>\$0.00</u>	
PG&E Land Rights Costs	(+)	<u>\$0.00</u>	
Rule 15 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Other	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Plus ITCC @ 24%	(+)	<u>\$0.00</u>	
Less Distribution Conduits Installed by Applicant	(-)	<u>\$0.00</u>	
Less Distribution Trench Provided by Applicant	(-)	<u>\$0.00</u>	
Total Non-Refundable Electric Rule 15 Amount			(=) <u>\$0.00</u>

Relocation / Rearrangement of PG&E Facilities

Value of Relocation/Rearrangement Facilities		<u>\$0.00</u>	
Value of Relocation/Rearrangement Conduits & Substructures	(+)	<u>\$0.00</u>	
Value of Relocation/Rearrangement Trench & Excavation	(+)	<u>\$0.00</u>	
Engineering & Administrative Costs	(+)	<u>\$0.00</u>	

Value of Relocation Applicant Design Work	(+)	<u>\$0.00</u>
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>
Tie-In of Relocation/Rearrangement by PG&E	(+)	<u>\$0.00</u>
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>
Relocation/Rearrangement Land Rights	(+)	<u>\$0.00</u>
Relocation/Rearrangement Inspection Fees	(+)	<u>\$0.00</u>
SUB TOTAL	(=)	<u>\$0.00</u>
Plus ITCC @ <u>24%</u>	(+)	<u>\$0.00</u>
Plus Relocation/Rearrangement - Non Taxable	(+)	<u>\$0.00</u>
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	<u>\$0.00</u>
Less Conduits & Substructures Installed by Applicant	(-)	<u>\$0.00</u>
Less Trench & Excavation Provided by Applicant	(-)	<u>\$0.00</u>
Less Value of Relocation Applicant Design Work	(-)	<u>\$0.00</u>
Less Relocation/Rearrangement Salvage	(-)	<u>\$0.00</u>
Total Relocation / Rearrangement of PG&E Facilities Amount	(=)	<u>\$0.00</u>

(1) Total Service Allowance not to exceed the Cost of Service

(2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.

(3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.

(4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used, Applicant's Actual Cost + Inspection Cannot Exceed PG&E's Estimate)

(5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance

Note: This supplemental detailed cost sheet is **for reference only** and is not intended for use in place of the actual contract for the project listed.



Pacific Gas and Electric Company
Detailed Cost Sheet- Gas Distribution
and Service Extension Costs

REFERENCES:

Notification # 114406656
 Contract # 50006806 V2
 G-PM # 35059422
 GRR-PM #
 MLX # 1998

Cost Breakdown

Applicant County of Nevada, GOVERNMENT AGENCY

Project Location/Name 12350 LABARR MEADOWS ROAD, GRASS VALLEY, CA, 95949

Total number of residential lots/units for this project: 0
 Total number of non-residential lots/units for this project: 1
 Total number of combined meters: 1

Cost of Services: ⁽⁵⁾

Engineering & Administrative Costs					<u>\$12.90</u>
Value of Applicant Design Work			(+)		<u>\$0.00</u>
Service Tie-In Cost (Pressurized) by PG&E			(+)		<u>\$0.00</u>
Gas Metering & Regulation			(+)		<u>\$1,121.74</u>
Service Connections			(+)		<u>\$0.00</u>
Inspection Fees			(+)		<u>\$0.00</u> ⁽⁴⁾
Service Cost - PG&E installed	# Services	<u>0</u>	(+)		<u>\$0.00</u>
Service Cost - Applicant installed	# Services	<u>0</u>	(+)		<u>\$0.00</u> ⁽⁵⁾
Total Estimated Cost of Service Subject to Allowance			(=)		<u>\$1,134.64</u>

Cost of Service Within Allowance:

Residential Service Allowance

Water Heaters:	<u>\$728.00</u>	X	<u>0</u>	Units		<u>\$0.00</u>
Space Heaters:	<u>\$890.00</u>	X	<u>0</u>	Units	(+)	<u>\$0.00</u>
Oven / Range:	<u>\$79.00</u>	X	<u>0</u>	Units	(+)	<u>\$0.00</u>
Dryer Stub:	<u>\$30.00</u>	X	<u>0</u>	Units	(+)	<u>\$0.00</u>

Total Residential Service Allowance			(-)		<u>\$0.00</u> ⁽¹⁾
Excess Service Cost			(=)		<u>\$1,134.64</u>
Estimated Service Cost Within Allowance (Total less Excess)			(=)		<u>\$0.00</u>
Average Cost per Lot or Unit Within Allowance					
	<u>\$0.00</u>	/	<u>0</u>	=	<u>\$0.00</u>

Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:

<u>\$0.00</u>	-	<u>\$0.00</u>	=	<u>\$0.00</u> ^{**}
Allowance		Ave. Cost / Unit		

Allowances

Residential:

<u>\$728.00</u>	X	<u>0</u>	<u>\$0.00</u>
Water Heaters:		Lots / Units	
<u>\$890.00</u>	X	<u>0</u>	<u>\$0.00</u>
Space Heaters:		Lots / Units	
<u>\$79.00</u>	X	<u>0</u>	<u>\$0.00</u>
Oven / Range:		Lots / Units	
<u>\$30.00</u>	X	<u>0</u>	<u>\$0.00</u>
Dryer Stub:		Lots / Units	

SUB TOTAL Residential Allowance \$0.00

plus ITCC 24% Residential Allowances (+) \$0.00

TOTAL Residential Allowances (=) \$0.00

Non-Residential: \$1,810.00 / 0.1632 = \$11,090.69
Net Annual Revenue Cost-of-Service-Factor

plus ITCC 24% Non-Residential Allowances (+) \$2,661.77

SUB TOTAL Non-Residential Allowances (=) \$13,752.46

less Residential Service Allowance:

(0 X \$0.00) + 24% = \$0.00
Lots/Units Ave. Cost / Unit ITCC

Total Gas Distribution Main Extension Allowance (=) \$13,752.46

Amount Subject to Refund

Engineering & Administrative Costs \$3,060.01

Value of Applicant Design Work (+) \$0.00

Tie-In of Distribution by PG&E (+) \$2,825.11

Gas Metering (Non-Residential Projects) (+) \$18,849.57

Other (+) \$0.00

PG&E installed - Cost of Distribution Main and Non-Res Svcs. (+) \$0.00

Applicant installed - Cost of Distribution Main and Non-Res Svcs. (+) \$17,680.63⁽⁵⁾

PG&E installed - Cost of Distribution Main Trench. (+) \$0.00

Applicant installed - Cost of Distribution Main Trench. (+) \$0.00⁽⁵⁾

Inspection Fees (+) \$0.00⁽⁴⁾

SUB TOTAL (=) \$42,415.32

plus ITCC @ 24% (+) \$10,179.68

Total Refundable Amount (=) \$52,595.00

Less Total Allowances (not to exceed Total Refundable Amount) \$13,752.46

Balance: Net Refundable Amount (=) \$38,842.54

10 Year Refundable Advance Option

Balance: Net Refundable Amount \$38,842.54

Less Credit for Value of Applicant Design Work (-) \$0.00

Less Cost of Dist. Main Ext. and Non-Res Svcs. installed by Applicant (-) \$17,680.63⁽⁵⁾

Less Distribution Main Trench by Applicant (-) \$0.00⁽⁵⁾

Net 10 Year Refundable Advance Option Amount (=) \$21,161.91⁽²⁾

Non-Refundable Discount Option

Balance: Net Refundable Amount \$38,842.54

\$38,842.54 / 0.50 = (-) \$19,421.27
Balance Discount Rate

Less Credit for Value of Applicant Design Work (-) \$0.00

Less Cost of Dist. Main Ext. and Non-Res Svcs. installed by Applicant (-) \$17,680.63⁽⁵⁾

Less Cost of Distribution Main Trench by Applicant (-) \$0.00⁽⁵⁾

Non-Refundable Payments

Rule 16 Non-Refundable Payments

Excess Service Costs		<u>\$1,134.64</u>
Service Costs Beyond Preferred Service Location	(+)	<u>\$0.00</u>
Value of Rule 16 Land Rights Costs	(+)	<u>\$0.00</u>
Value of Gas Service Trench in the Franchise Area or on 3rd Party Property	(+)	<u>\$5,325.16</u>
Inspection Fees	(+)	<u>\$1,965.57</u>
Rule 16 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>
Other Non-Refundable Charges	(+)	<u>\$0.00</u>
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	<u>\$0.00</u>
SUB TOTAL	(=)	<u>\$8,425.37</u>
Plus ITCC @ 24%	(+)	<u>\$2,022.09</u>
Other Non-Taxable Charges	(+)	<u>\$0.00</u>
Residential Per Meter Charge = 0 unit(s)	(+)	<u>\$0.00</u>
Non-Residential Per Meter Charge 1 unit(s)	(+)	<u>\$125.00</u>
Inspection Fees (not subject to ITCC)	(+)	<u>\$0.00</u>
Plus Gas Service Trench installed by PG&E on Private Property	(+)	<u>\$0.00</u>
Less Excess Service Facilities Installed by Applicant	(-)	<u>\$0.00</u>
Less Service Costs Beyond Preferred Location by Applicant	(-)	<u>\$0.00</u>
Less Gas Service Trench in the Franchise Area or on & 3rd Party Property installed by Applicant	(-)	<u>\$5,325.16</u>
Less Rule 16 Applicant Design Work Associated with Excess	(-)	<u>\$0.00</u>
Total Rule 16 Non-Refundable Amount	(=)	<u>\$5,247.30</u>

Rule 15 Non-Refundable Payments

Inspection Fees		<u>\$0.00</u>
Re-engineering / Composite Fees	(+)	<u>\$0.00</u>
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>
Value of Distribution Main Substructures	(+)	<u>\$0.00</u>
PG&E Land Rights Costs	(+)	<u>\$0.00</u>
Rule 15 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>
Other Non-Refundable Charges	(+)	<u>\$0.00</u>
SUB TOTAL	(=)	<u>\$0.00</u>
Plus ITCC @ 24%	(+)	<u>\$0.00</u>
Less Distribution Main Substructures Installed by Applicant	(-)	<u>\$0.00</u>
Total Non-Refundable Gas Rule 15 Amount	(=)	<u>\$0.00</u>

Relocation / Rearrangement of PG&E Facilities

Value of Relocation/Rearrangement Facilities		<u>\$0.00</u>
Value of Relocation/Rearrangement Conduits & Substructures	(+)	<u>\$0.00</u>
Value of Relocation/Rearrangement Trench & Excavation	(+)	<u>\$0.00</u>
Engineering & Administrative Costs	(+)	<u>\$0.00</u>

Value of Relocation Applicant Design Work	(+)	<u>\$0.00</u>
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>
Tie-In of Relocation/Rearrangement by PG&E	(+)	<u>\$0.00</u>
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>
Relocation/Rearrangement Land Rights	(+)	<u>\$0.00</u>
Relocation/Rearrangement Inspection Fees	(+)	<u>\$0.00</u>
SUB TOTAL	(=)	<u>\$0.00</u>
Plus ITCC @ 24%	(+)	<u>\$0.00</u>
Plus Relocation/Rearrangement - Non Taxable	(+)	<u>\$0.00</u>
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	<u>\$0.00</u>
Less Substructures Installed by Applicant	(-)	<u>\$0.00</u>
Less Trench & Excavation Provided by Applicant	(-)	<u>\$0.00</u>
Less Value of Relocation Applicant Design Work	(-)	<u>\$0.00</u>
Less Relocation/Rearrangement Salvage	(-)	<u>\$0.00</u>
Total Payment for Gas Distribution Line and Service Extension	(=)	<u>\$0.00</u>

(1) Total Service Allowance not to exceed the Cost of Service

(2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.

(3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.

(4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used. Applicant's Actual Cost + Inspection Cannot Exceed PG&E's Estimate)

(5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance

Note: This supplemental detailed cost sheet is **for reference only** and is not intended for use in place of the actual contract for the project listed.