



RESOLUTION No. 17-206

OF THE BOARD OF SUPERVISORS OF THE COUNTY OF NEVADA

RESOLUTION AUTHORIZING AN INTERCONNECTION AGREEMENT FOR NON-EXPORT GENERATING FACILITIES AND A LOCAL GOVERNMENT APPLICATION FOR AN ARRANGEMENT TO TAKE SERVICE ON RATE SCHEDULE RES-BCT WITH INTERCONNECTED ELIGIBLE RENEWAL GENERATION OF NOT MORE THAN 5 MEGAWATTS BETWEEN THE COUNTY OF NEVADA AND PACIFIC GAS AND ELECTRIC COMPANY (PG&E), AND AUTHORIZING THE CHIEF INFORMATION OFFICER TO EXECUTE THOSE AGREEMENTS AND ANY FUTURE AGREEMENTS WITH PG&E PERTAINING TO IMPLEMENTING THE RANCH PROPERTY SOLAR SYSTEM COMPONENT OF THE NEVADA COUNTY ENERGY EFFICIENCY AND GENERATION PROJECT

WHEREAS, the County of Nevada presently has underway a construction project for the development of a solar energy generation system at the Highway 49 Ranch Property, 16782 Highway 49, Nevada City, California; and

WHEREAS, an interconnection agreement with Pacific Gas and Electric Company (PG&E) is required in order to interconnect that system with PG&E's electrical distribution system; and

WHEREAS, the Ranch Property solar system will generate utility bill credits for other County facilities through PG&E's Renewal Energy Self-Generation Bill Credit Transfer (RES-BCT) program.

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Board of Supervisors of the County of Nevada, State of California, that:

1. The Board of Supervisors hereby approves the following agreements between the County of Nevada and PG&E with respect to the Ranch Property solar system:
 - a. Interconnection Agreement for Non-Export Generating Facilities
 - b. Local Government Application for an Arrangement to Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 5 Megawatts
2. The Board of Supervisors hereby authorizes the Chief Information Officer to execute the subject agreements on behalf of the County of Nevada in a form substantially as presented.
3. The Board of Supervisors hereby authorizes the Chief Information Officer to execute on behalf of the County of Nevada such other documents as may be required by PG&E to provide the interconnection of the Ranch Property solar system to PG&E and to implement the RES-BCT program for that system.

PASSED AND ADOPTED by the Board of Supervisors of the County of Nevada at a regular meeting of said Board, held on the 9th day of May, 2017, by the following vote of said Board:

Ayes: Supervisors Heidi Hall, Edward Scofield, Dan Miller, Hank Weston and Richard Anderson.

Noes: None.

Absent: None.

Abstain: None.

ATTEST:

JULIE PATTERSON HUNTER
Clerk of the Board of Supervisors

By: 


Hank Weston, Chair

5/09/2017 cc: Facilities*
AC*



GENERATING FACILITY INTERCONNECTION AGREEMENT FOR NON-EXPORT GENERATING FACILITIES

This *Generating Facility Interconnection Agreement for Non-Export Generating Facilities* (Agreement) is entered into by and between County of Nevada, a Governmental Agency (Producer), and Pacific Gas and Electric Company (PG&E) a California Corporation. Producer and PG&E are sometimes also referred to in this Agreement jointly as "Parties" or individually as "Party." In consideration of the mutual promises and obligations stated in this Agreement and its attachments, the Parties agree as follows:

1. SCOPE AND PURPOSE

This Agreement provides for Producer to interconnect and operate a Non-Export Generating Facility in parallel with PG&E's Distribution System to serve the electrical loads connected to the electric service account that PG&E uses to interconnect Producer's Generating Facility (or, where permitted under Section 218 of the California Public Utilities Code (PUC), the electric loads of an on-site or neighboring party lawfully connected to Producer's Generating Facility through Producer's circuits).

2. SUMMARY AND DESCRIPTION OF PRODUCER'S GENERATING FACILITY

2.1. A description of the Generating Facility, including a summary of its significant components and a single-line diagram showing the general arrangement of how Producer's Generating Facility and loads are interconnected with PG&E's Distribution System, are attached to and made a part of this Agreement. (Supplied by Producer as Appendix A).

2.2. Generating Facility identification number: 30S363041 (Assigned by PG&E).

2.3. Producer's electric service account number: _____ (Assigned by PG&E).

2.4. Name and address used by PG&E to locate the electric service account used to interconnect the Generating Facility with PG&E's Distribution System:

Name: County of Nevada
Address: 16782 CA-49
City/Zip Code: Nevada City, CA 95959

2.5. The Gross Nameplate Rating of the Generating Facility is: 1,107 kW.

2.6. The Net Nameplate Rating of the Generating Facility is 1104 kW.

2.7. The expected annual energy production of the Generating Facility is 1,837,975 kWh.

2.8. For the purpose of securing the Competition Transition Charge exemption available under Section 372 of the California Public Utilities Code (PUC), Producer hereby declares that the Generating Facility ☐ does / ☒ does not meet the requirements for Cogeneration as such term is used in Section 216.6 of the California Public Utilities Code.



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- 2.9. The Generating Facility's expected date of Initial Operation is August 1, 2017.

The expected date of Initial Operation shall be within two years of the date of this Agreement.

3. DOCUMENTS INCLUDED; DEFINED TERMS

- 3.1. This Agreement includes the following exhibits which are specifically incorporated herein and made a part of this Agreement.

Appendix A-	Description of Generating Facility and Single-Line Diagram (Supplied by Producer).
Appendix B-	Copies of Rules 2 and 21 and other selected rules and tariffs of PG&E (Supplied by PG&E).
Appendix C-	A Copy of PG&E's Agreement for Installation of Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or Electrical Standby Service (Form 79-280) (Special Facility Agreement), if applicable, (Formed by the Parties).
Appendix D-	(When Applicable) Operating Requirements for Energy Storage Device(s).

- 3.2. When initially capitalized, whether in the singular or in the plural, the terms used herein shall have the meanings assigned to them either in this Agreement or in PG&E's Rule 21, Section C.

4. TERM AND TERMINATION

- 4.1. This Agreement shall become effective as of the last date entered in Section 16, below. The Agreement shall continue in full force and effect until the earliest date that one of the following events occurs:

- (a) The Parties agree in writing to terminate the Agreement.
- (b) Unless otherwise agreed in writing by the Parties, at 12:01 A.M. on the day following the date the electric service account through which Producer's Generating Facility is interconnected to PG&E's Distribution System is closed or terminated.
- (c) At 12:01 A.M. on the 61st day after Producer or PG&E provides written Notice pursuant to Section 9 below to the other Party of Producer's or PG&E's intent to terminate this Agreement.

- 4.2. Producer may elect to terminate this Agreement pursuant to the terms of Section 4.1(c) for any reason. PG&E may elect to terminate this Agreement pursuant to the terms of Section 4.1(c) for one or more of the following reasons:

- (a) A change in applicable rules, tariffs, and regulations, as approved or directed by the Commission, or a change in any local, state or federal law, statute or regulation, either of which materially alters or otherwise affects



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PG&E's ability or obligation to perform PG&E's duties under this Agreement; or,

- (b) Producer fails to take all corrective actions specified in PG&E's Notice that Producer's Generating Facility is out of compliance with the terms of this Agreement within the time frame set forth in such Notice; or,
- (c) Producer fails to interconnect and operate the Generating Facility per the terms of this Agreement prior to 120 days after the date set forth in Section 2.9, above, as the Generating Facility's expected date of Initial Operation; or,
- (d) Producer abandons the Generating Facility. PG&E shall deem the Generating Facility to be abandoned if PG&E determines, in its sole opinion, the Generating Facility is non-operational and Producer does not provide a substantive response to PG&E Notice of its intent to terminate this Agreement as a result of Producer's apparent abandonment of the Generating Facility affirming Producer's intent and ability to continue to operate the Generating Facility.

4.3. Notwithstanding any other provisions of this Agreement, PG&E shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application to terminate this Agreement.

4.4. Any agreements attached to and incorporated into this Agreement shall terminate concurrently with this Agreement unless the Parties have agreed otherwise in writing.

5. GENERATING FACILITY, OPERATION AND CERTIFICATION REQUIREMENTS

5.1. The electric power produced by Producer's Generating Facility shall be used solely to serve electrical loads connected to the electric service account that PG&E uses to interconnect Producer's Generating Facility (or, where permitted under Section 218 of the PUC, the electric loads of an on-site or neighboring party lawfully connected to Producer's Generating Facility through Producer's circuits). Producer shall attempt in good faith to regulate the electric power output of Producer's Generating Facility so as to prevent the flow of electric energy from the Generating Facility to PG&E's electric system. Unless otherwise agreed upon in writing by the Parties, this Agreement does not provide for, nor otherwise require PG&E to receive, purchase, transmit, distribute, or store the electrical power produced by Producer's Generating Facility.

5.2. If Producer declares that its Generating Facility meets the requirements for Cogeneration as such term is used in Section 216.6 of the PUC (or any successor definition of Cogeneration) (Cogeneration Requirements), Producer warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, its Generating Facility shall continue to meet such Cogeneration Requirements. If Producer becomes aware that its Generating Facility has ceased to meet the Cogeneration Requirements, Producer shall promptly provide PG&E with Notice of such change pursuant to Section 9.1 below. If at any time during the term of this Agreement PG&E determines in its sole discretion that Producer's Generating Facility may no longer meet the Cogeneration Requirements, PG&E may require Producer to provide evidence that its Generating Facility continues to



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meet the Cogeneration Requirements within 15 business days of PG&E's request for such evidence. Additionally, PG&E may periodically (typically, once per year) inspect Producer's Generating Facility and/or require documentation from Producer to monitor the Generating Facility's compliance with Section 216.6 of the PUC. If PG&E determines in its sole judgment that Producer either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Cogeneration Requirements, then the Cogeneration status of the Generating Facility shall be deemed ineffective until such time as Producer again demonstrates to PG&E's reasonable satisfaction that the Generating Facility meets the requirements for a Cogeneration facility (the Status Change).

5.2.1. PG&E shall revise its records and the administration of this Agreement to reflect the Status Change and provide Notice to Producer of the Status Change pursuant to Section 9.1 below. This Notice shall specify the effective date of the Status Change. This date shall be the first day of the calendar year for which PG&E determines in its sole discretion that the Generating Facility first ceased to meet the Cogeneration Requirements. PG&E's Notice shall include an invoice for Competition Transition Charges (CTCs) that were not previously billed during the period between the effective date of the Status Change and the date of the Notice in reliance upon Producer's representations that the Generating Facility complied with the Cogeneration Requirements and therefore was eligible for the exemption from CTCs available under Section 372 of the PUC.

5.2.2. Any amounts to be paid or refunded by Producer, as may be invoiced by PG&E pursuant to the terms of this Section 5.2, shall be paid to PG&E within 30 days of Producer's receipt of such invoice.

5.3. If Producer's Generating Facility includes any energy storage device(s), Distribution Provider may provide requirements that must be met by the Producer prior to initiating Parallel Operation with PG&E's Distribution System and throughout the term of this Agreement, including but not limited to the requirements set forth in Appendix D of this Agreement.

6. INTERCONNECTION FACILITIES

6.1. Producer and/or PG&E, as appropriate, shall provide Interconnection Facilities that adequately protect PG&E's Distribution System, personnel, and other persons from damage or injury, which may be caused by the operation of Producer's Generating Facility.

6.2. Producer shall be solely responsible for the costs, design, purchase, construction, operation, and maintenance of the Interconnection Facilities that Producer owns.

6.3. If the provisions of PG&E's Rule 21, or any other tariff or rule approved by the Commission, requires PG&E to own and operate a portion of the Interconnection Facilities, Producer and PG&E shall promptly execute a Special Facilities Agreement that establishes and allocates responsibility for the design, installation, operation, maintenance, and ownership of the Interconnection Facilities. This Special Facilities Agreement shall be attached to and made a part of this Agreement as Appendix C.



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7. LIMITATION OF LIABILITY

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever.

8. INSURANCE

8.1. In connection with Producer's performance of its duties and obligations under this Agreement, Producer shall maintain, during the term of this Agreement, general liability insurance with a combined single limit of not less than:

- (a) Two million dollars (\$2,000,000) for each occurrence if the Gross Nameplate Rating of Producer's Generating Facility is greater than one hundred (100) kW;
- (b) One million dollars (\$1,000,000) for each occurrence if the Gross Nameplate Rating of Producer's Generating Facility is greater than twenty (20) kW and less than or equal to one hundred (100) kW; and
- (c) Five hundred thousand dollars (\$500,000) for each occurrence if the Gross Nameplate Rating of Producer's Generating Facility is twenty (20) kW or less.
- (d) Two hundred thousand dollars (\$200,000) for each occurrence if the Gross Nameplate Rating of Producer's Generating Facility is ten (10) kW or less and Producer's Generating Facility is connected to an account receiving residential service from PG&E.

Such general liability insurance shall include coverage for "Premises-Operations, Owners and Contractors Protective, Products/Completed Operations Hazard, Explosion, Collapse, Underground, Contractual Liability, and Broad Form Property Damage including Completed Operations."

8.2. The general liability insurance required in Section 8.1 shall, by endorsement to the policy or policies, (a) include PG&E as an additional insured; (b) contain a severability of interest clause or cross-liability clause; (c) provide that PG&E shall not by reason of its inclusion as an additional insured incur liability to the insurance carrier for payment of premium for such insurance; and (d) provide for thirty (30) calendar days' written notice to PG&E prior to cancellation, termination, alteration, or material change of such insurance.

8.3. If Producer's Generating Facility is connected to an account receiving residential service from PG&E and the requirement of Section 8.2(a) prevents Producer from obtaining the insurance required in Section 8.1, then upon Producer's written Notice to PG&E in accordance with Section 9.1, the requirements of Section 8.2(a) shall be waived.

8.4. Evidence of the insurance required in Section 8.2 shall state that coverage provided is primary and is not in excess to or contributing with any insurance or self-insurance maintained by PG&E.



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- 8.5. Producer agrees to furnish the required certificates and endorsements to PG&E prior to Initial Operation. PG&E shall have the right to inspect or obtain a copy of the original policy or policies of insurance.
- 8.6. If Producer is self-insured with an established record of self-insurance, Producer may comply with the following in lieu of Sections 8.1 through 8.4:
- (a) Producer shall provide to, PG&E, at least thirty (30) calendar days prior to the date of Initial Operation, evidence of an acceptable plan to self-insure to a level of coverage equivalent to that required under Section 8.1.
 - (b) If Producer ceases to self-insure to the level required hereunder, or if Producer are unable to provide continuing evidence of Producer's ability to self-insure, Producer agrees to immediately obtain the coverage required under Section 8.1.
- 8.7. All insurance certificates, statements of self-insurance, endorsements, cancellations, terminations, alterations, and material changes of such insurance shall be issued and submitted via email or fax to the following:

Pacific Gas and Electric Company
c/o EXIGIS LLC
support@exigis.com
Fax: 646-755-3327

9. NOTICES

- 9.1. Any written notice, demand, or request required or authorized in connection with this Agreement (Notice) shall be deemed properly given if delivered in person or sent by first class mail, postage prepaid, to the person specified below:
- If to PG&E: [Contact information to be supplied]
Attention: Electric Generation Interconnection - Contract Management
245 Market Street, Mail Code N7L
San Francisco, CA 94105-1702
If to Producer: Lee Ocker, Facilities Manager
Attention: County of Nevada
950 Maidu Avenue
Nevada City, CA 95959
(530) 470-2508
- 9.2. A Party may change its address for Notices at any time by providing the other Party Notice of the change in accordance with Section 9.1.
- 9.3. The Parties may also designate operating representatives to conduct the daily communications, which may be necessary or convenient for the administration of this Agreement. Such designations, including names, addresses, and phone numbers may be communicated or revised by one Party's Notice to the other.



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10. REVIEW OF RECORDS AND DATA

- 10.1. PG&E shall have the right to review and obtain copies of Producer's operations and maintenance records, logs, or other information such as, unit availability, maintenance outages, circuit breaker operation requiring manual reset, relay targets and unusual events pertaining to Producer's Generating Facility or its interconnection with PG&E's Distribution System.
- 10.2. Producer authorizes to release to the California Energy Commission (CEC) information regarding Producer's facility, including customer name, location, size, and operational characteristics of the unit, as requested from time to time pursuant to the CEC's rules and regulations.

11. ASSIGNMENT

Producer shall not voluntarily assign its rights nor delegate its duties under this Agreement without PG&E's written consent. Any assignment or delegation Producer makes without PG&E's written consent shall not be valid. PG&E shall not unreasonably withhold its consent to Producer's assignment of this Agreement.

12. NON-WAIVER

None of the provisions of this Agreement shall be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

13. GOVERNING LAW, JURISDICTION OF COMMISSION, INCLUSION OF PG&E's TARIFF SCHEDULES AND RULES

- 13.1. This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California without giving effect to choice of law provisions that might apply to the law of a different jurisdiction.
- 13.2. This Agreement shall, at all times, be subject to such changes or modifications by the Commission as it may from time to time direct in the exercise of its jurisdiction.
- 13.3. The interconnection and services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the Tariff Schedules and Rules applicable to the electric service provided by, PG&E, which Tariff Schedules and Rules are hereby incorporated into this Agreement by this reference.
- 13.4. Notwithstanding any other provisions of this Agreement, PG&E shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, tariff or rule or any agreement relating thereto.

14. AMENDMENT AND MODIFICATION

This Agreement can only be amended or modified in writing, signed by both Parties.



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15. ENTIRE AGREEMENT

This Agreement, including any incorporated Tariff Schedules and rules, contains the entire agreement and understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement or in the incorporated tariff schedules and rules.

16. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused two originals of this Agreement to be executed by their duly authorized representatives. This Agreement is effective as of the last date set forth below.

BY:

<u>County of Nevada</u> <i>(Producer's Company Name)</i>	<u>PACIFIC GAS AND ELECTRIC COMPANY</u>
<u> </u> <i>(Signature)</i>	<u> </u> <i>(Signature)</i>
<u>Stephen T. Monaghan</u> <i>(Print Name)</i>	<u> </u> <i>(Print Name)</i>
<u>Chief Information Officer</u> <i>(Title)</i>	<u>Supervisor, Electric Generation Interconnection</u> <i>(Title)</i>
<u> </u> <i>(Date)</i>	<u> </u> <i>(Date)</i>



*Pacific Gas and
Electric Company[®]*

GENERATING FACILITY INTERCONNECTION AGREEMENT FOR NON-EXPORT GENERATING FACILITIES

APPENDIX A DESCRIPTION OF GENERATING FACILITY AND SINGLE-LINE DIAGRAM, (Provided by Producer)

[illegible]



*Pacific Gas and
Electric Company^a*

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APPENDIX B RULES "2" AND "21" (and any other Tariffs pertinent to the situation) (Provided by PG&E)

(Note: PG&E's tariffs are included for reference only and shall at all times be subject to such changes or modifications by the Commission as the Commission may, from time to time, direct in the exercise of its jurisdiction.)



*Pacific Gas and
Electric Company*

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APPENDIX C (If Applicable) RULE 21 "SPECIAL FACILITIES" AGREEMENT (Formed between the Parties)

Form 79-280: Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or Electrical Standby Service to be executed upon completion of design and cost estimation.

**DISTRIBUTION**

- ☐ Applicant
☐ Division,
☐ Const. Accounting
☐ Accounting Ops
☐ Tariff Interpretation

REFERENCES

QF Log #: _____
GMWO #: _____
Premises #: _____

AGREEMENT FOR INSTALLATION OR ALLOCATION OF SPECIAL FACILITIES FOR PARALLEL OPERATION OF NONUTILITY-OWNED GENERATION AND/OR ELECTRICAL STANDBY SERVICE (ELECTRIC RULES 2 AND 21)

At the request of County of Nevada, (Applicant),
PACIFIC GAS AND ELECTRIC COMPANY (PG&E) hereby agrees to furnish at Applicant's expense within a
reasonable time certain facilities consisting of _____ (Special
Facilities). Such Special Facilities are expected to be necessary on or about August 1, 2017
for the interconnection of Applicant's electric generating plant with PG&E's system and/or PG&E's delivery of electrical
standby service to Applicant's premises at 16782 CA-49, Nevada City, County of
Nevada, State of California.

1. This Agreement includes Appendix A, Detail of Special Facilities Charges, which is attached and incorporated herein by reference. Appendix A may be revised or superseded by mutual written agreement and without formal amendment of the remainder of this agreement.
2. Applicant shall pay PG&E, on demand prior to commencement of any work by PG&E, an initial charge equal to the sum of the amounts which are specified in Appendix A.
3. Applicant also shall pay PG&E any applicable monthly rates and charges for service under PG&E's tariff schedules plus an ownership charge, either (a) or (b) below as specified in Appendix A, namely:
 - (a) COST-OF-OWNERSHIP CHARGE representing PG&E's continuing monthly cost of financing (if applicable), owning and maintaining Special Facilities; or
 - (b) An EQUIVALENT ONE-TIME CHARGE which is equal to the present worth of the monthly COST-OF-OWNERSHIP CHARGE in perpetuity. The COST-OF-OWNERSHIP CHARGE shall commence on the date Special Facilities are first available for Applicant's use, as such date is established in PG&E's records. PG&E will notify Applicant, in writing, of such commencement date. The EQUIVALENT ONE-TIME CHARGE (if applicable) shall be payable by Applicant to PG&E on demand.
4. The ownership charge set forth in paragraphs 3(a) or 3(b) herein is determined in accordance with the applicable percentage rates established in the Special Facilities section of PG&E's electric Rule 2, copy attached. Should the California Public Utilities Commission (Commission) subsequently authorize higher or lower percentage rates, the monthly COST-OF-OWNERSHIP CHARGE shall automatically increase or decrease without formal amendment to Appendix A as of the effective date of the Commission's authorization.
5. Where it is necessary to install Special Facilities on Applicant's premises, Applicant hereby grants to PG&E:
 - (a) the right to make such installation on Applicant's premises along the shortest practical route thereon with sufficient legal clearance from all structures now or hereafter erected on Applicant's premises; and
 - (b) the right of ingress and egress from Applicant's premises at all reasonable hours for any purposes reasonably connected with the operation and maintenance of Special Facilities.
6. Where formal rights of way or easements are required on or over property of Applicant or the property of others for the installation of Special Facilities, Applicant agrees that PG&E shall obtain them at Applicant's expense, or if Applicant and PG&E agree otherwise, Applicant shall obtain any necessary permanent rights of way or easements, satisfactory to and without cost to PG&E.
7. PG&E shall not be responsible for any delay in completion of the installation of Special Facilities resulting from shortage of labor or materials, strike, labor disturbance, war, riot, weather conditions, governmental rule, regulation or order, including orders or judgments of any court or regulatory agency, delay in obtaining necessary rights of way and easements, acts of God, or any other cause or condition beyond the control of PG&E, nor shall PG&E be liable for incidental, indirect, special, punitive, or consequential damages for any such delay. PG&E shall have the right, if for one of the above reasons it is unable to obtain materials or labor for all of its construction requirements, to allocate materials and labor to construction projects which it deems, in its sole discretion, most important to serve the needs of its customers, and any delay in construction, hereunder resulting from such allocation shall be deemed to be a cause beyond PG&E's control. In any event, PG&E's total liability for any delay in the completion of the installation of Special Facilities shall not exceed the amount of Special Facilities Charges paid by Applicant.



Agreement for Installation or Allocation of Special Facilities for Parallel Operation of NonUtility-Owned Generation and/or Electrical Standby Service (Electric Rules 2 and 21)

8. In the event that PG&E is prevented from completing the installation of Special Facilities for reasons beyond its control after twelve (12) months following the date of this Agreement, PG&E shall have the right to supersede this Agreement subject to Applicant's election as provided below upon at least thirty (30) days' written notice to Applicant and adjust any amounts paid or required to be paid by Applicant hereunder that may be due based on that portion of the Special Facilities then completed, if any, utilizing the estimated costs developed by PG&E for this Agreement. Such a superseding agreement, if any, shall be in substantially the same form as this agreement, be executed by both parties hereto, and shall provide that costs be allocated to the portion of the Special Facilities then completed, if any, consistent with those costs estimated by PG&E for this agreement. If Applicant elects not to execute a superseding agreement, this agreement shall be terminated and the provisions of paragraph 11 herein shall be applied to that portion of Special Facilities then completed, if any. Applicant also shall reimburse PG&E for any expenses it may have incurred for engineering, surveying, right of way acquisition and other work associated with that portion of Special Facilities not installed
9. If it becomes necessary for PG&E to alter rearrange or make addition to Special Facilities in order to maintain parallel operation of Applicant's generation or electrical standby service to Applicant's premises, Applicant shall be notified, in writing, of such necessity and shall be given the option to either terminate this Agreement upon thirty (30) days' written notice to PG&E, or to pay to PG&E additional Special Facilities charges consisting of:
- (a) a facility termination charge for that portion of Special Facilities which is being removed because of alteration, rearrangement or addition to Special Facilities. Such charge to be determined in the same manner as described in paragraph 11 herein; plus,
 - (b) an additional ADVANCE and/or REARRANGEMENT CHARGE, if any for any new Special Facilities which shall be applied in the same manner as prescribed in paragraph 2 herein; plus,
 - (c) a revised monthly COST-OF-OWNERSHIP CHARGE or EQUIVALENT ONE-TIME CHARGE based on the estimated installed costs of all new and remaining Special Facilities. Such revised monthly COST-OF-OWNERSHIP CHARGE or EQUIVALENT ONE-TIME CHARGE shall be applied in the same manner as prescribed in paragraph 3 herein.
10. This Agreement shall become effective when executed by the parties hereto and, except as provided for in paragraphs 8 and 9 herein, shall remain in force until one of the following events occurs:
- (a) a power purchase, parallel operation, electrical standby service or other form of agreement no longer exists between Applicant and PG&E which would occasion the need for Special Facilities; or
 - (b) the ownership of Special Facilities or any portion thereof is deeded to a public authority; or
 - (c) Applicant fails to pay the monthly COST-OF-OWNERSHIP CHARGE prescribed in the Agreement, if applicable.
- Either party shall provide the other at least thirty (30) days' written notice of termination pursuant to this paragraph.
11. Upon termination of the Agreement for any reason:
- (a) Applicant shall pay to PG&E on written demand (in addition to all other monies to which PG&E may be legally entitled by virtue of such termination) a facility termination charge defined as the estimated installed cost, plus the estimated removal cost less the estimated salvage value for any Special Facilities which can be removed, all as determined by PG&E in accordance with its standard accounting practices. PG&E shall deduct from the facility termination charge the ADVANCE plus the unamortized balance of the EQUIVALENT ONE-TIME CHARGE previously paid, if any. If the ADVANCE paid plus the unamortized balance of the EQUIVALENT ONE-TIME CHARGE, if any, is greater than the facility termination charge, PG&E shall refund the difference, without interest to Applicant; and
 - (b) PG&E shall be entitled to remove and shall have a reasonable time in which to remove any portion of the Special Facilities located on the Applicant's premises; and
 - (c) PG&E may, at its option, alter, rearrange, convey or retain in place any portion of the Special Facilities located on other property off Applicant's premises. Where all or any portion of the Special Facilities located off Applicant's premises are retained in place in anticipation of providing permanent service to customers of PG&E, an equitable adjustment shall be made in the facility termination charge.



**Pacific Gas and
Electric Company**

Agreement for Installation or Allocation of Special Facilities for Parallel Operation of NonUtility-Owned Generation and/or Electrical Standby Service (Electric Rules 2 and 21)

12. In the event any of the Special Facilities are used during the term of this Agreement to provide permanent service to customers of PG&E, an adjustment shall be made in accordance with PG&E's electric Rule 21, copy attached.
13. Special Facilities shall at all times be the property of PG&E.
14. As provided in PG&E's electric Rule 14, copy attached, PG&E does not guarantee electrical standby service to be free from outages, interruptions or curtailments and the charges for Special Facilities represent PG&E's cost associated with providing Special Facilities rather than for a guaranteed level of service or reliability.
15. Applicant may, with PG&E's written consent, assign this Assignment if the assignee thereof will agree in writing to perform Applicant's obligations hereunder. Such assignment will be deemed to include, unless otherwise specified therein, all of Applicant's rights to any refunds which might become due upon discontinuance of the use of any Special Facilities.
16. This Agreement shall be subject to all of PG&E's applicable tariffs on file with and authorized by the Commission, and shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.

Dated this _____ day of _____, 20____.

This agreement is effective when accepted and executed by PG&E.

<p>County of Nevada</p> <hr/> <p style="text-align: center;">Customer/Company</p> <p>Stephen T. Monaghan</p> <hr/> <p style="text-align: center;">Authorized by (Print)</p> <hr/> <p style="text-align: center;">Signature</p> <p>Chief Information Officer</p> <hr/> <p style="text-align: center;">Title</p> <hr/> <p style="text-align: center;">Date</p> <hr/> <p>Mailing Address:</p> <p>950 Maidu Avenue</p> <hr/> <p>Nevada City, CA 95959</p> <hr/> <hr/>	<p style="text-align: center;">PACIFIC GAS AND ELECTRIC COMPANY</p> <hr/> <p style="text-align: center;">Authorized by (Print)</p> <hr/> <p style="text-align: center;">Signature</p> <hr/> <p style="text-align: center;">Title</p> <hr/> <p style="text-align: center;">Date</p> <hr/>
---	---

Attachments:

Electric Rule 2
Electric Rule 14
Electric Rule 21
Appendix A



GENERATING FACILITY INTERCONNECTION AGREEMENT FOR NON-EXPORT GENERATING FACILITIES

APPENDIX D -- NOT APPLICABLE (If Applicable)

OPERATING REQUIREMENTS FOR ENERGY STORAGE DEVICE(S)

The following Operating Requirement(s) apply to the charging functions of the Generating Facility:

- ☐ Producer's storage device(s) will not consume power from Distribution Provider's Distribution System at any time.
- ☐ Producer's storage device(s) will not cause the Host Load to exceed its normal peak demand. Normal peak demand is defined as the highest amount of power required from the Distribution System by Producer's complete facilities without the influence or use of the energy storage device(s).
- ☐ To avoid upgrades or other technical mitigation items identified in the interconnection process, Producer has chosen the following Generating Facility operating constraint(s):

For the annual period between _____ [Month/Day] and _____ [Month/Day]

And during the hours of _____

The storage device(s) will consume no more than a total of ____ kW from the Distribution System.

This operating constraint voids the need for the following specific mitigation scope:

No other charging function limitation is required for this Generating Facility except the requirements above. Producer will be responsible for the costs of the corresponding upgrades or other technical mitigations if at any time the Producer elects to forego or violates the operating requirement.

Consistent with current load service Rules, Distribution Provider is not required to reserve capacity for load. Producer is responsible to contact the utility for any modification to its equipment or change in operations that may result in increased load demand per Electric Rule 3.C.

If any operating requirement is specified above, Distribution Provider reserves the right to ask for data at the 15-minute interval level at any time to verify that the operating requirement is being met. Distribution Provider will make such request via a written notice no more than once per calendar quarter. Producer must provide such data within 30 Calendar Days of the written request.

If the Generating Facility fails to adhere to the operating requirements at any time, it will be disconnected immediately in accordance with Rule 21 Section D.9 and not reconnected until an approved mitigation (e.g., supervising controls) is in place as determined by Distribution Provider.



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised	Cal. P.U.C. Sheet No.	32221-E
Cancelling Revised	Cal. P.U.C. Sheet No.	30755-E

ELECTRIC FORM NO. 79-1112

Sheet 1

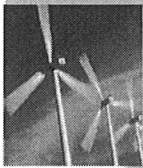
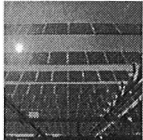
Local Government Application for an Arrangement To Take Service on Rate
Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not
More Than 5 Megawatts

PLEASE SEE ATTACHED FORM

Advice Letter No: 4163-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed	December 11, 2012
Effective	December 11, 2012
Resolution No.	



**Pacific Gas and
Electric Company®**

*Local Government Application for An
Arrangement To Take Service on Rate Schedule
RES-BCT With Interconnected Eligible Renewable
Generation of Not More Than 5 Megawatts*

Please note that this application does not constitute an application for **rebate** and/or **incentive programs**. For more information on these programs and their specific applications, please contact PG&E by phone, or by email using the subject "solar energy" at smarter-energy@pge.com, 1-800-933-9555 (residential) or BusinessCustomerHelp@pge.com, 1-800-468-4743 (commercial/industrial). For additional questions about the California Solar Initiative (CSI), contact PG&E at solar@pge.com.

Project Identification Number 30S363041 (for PG&E's use only)

Part I – Identifying the Local Government Arrangement and Responsible Parties

A. Applicability and Purpose

This *LOCAL GOVERNMENT APPLICATION FOR AN ARRANGEMENT TO TAKE SERVICE ON RATE SCHEDULE RES-BCT WITH INTERCONNECTED ELIGIBLE RENEWABLE GENERATION OF NOT MORE THAN 5 MEGAWATTS* ("RES-BCT Application") allows for a Local Government, as defined in Rate Schedule RES-BCT, to apply for an Arrangement, as defined in Rate Schedule RES-BCT, to take service on PG&E's electric Rate Schedule *RES-BCT NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT REMOTE RENEWABLE SELF GENERATION*.

For the Local Government's Arrangement (as defined in the RES-BCT tariff), this Application allows a Local Government to:

- a) Elect one or more Generating Accounts with Eligible Renewable Generating Facilities, as defined in Rate Schedule RES-BCT, where each interconnected Eligible Renewable Generating Facilities at the Arrangement, has a capacity of 5 megawatts (5,000 kW) ("Generating Facility") or less; and
- b) Interconnect and operate the Eligible Renewable Generating Facilities under the provisions of PG&E's Electric Rule 21;
- c) Elect one or more, but no more than 50, Benefiting Account to receive the Bill Credit, as defined in Rate Schedule RES-BCT from the Generating Accounts in (a); and
- d) Elect Bill Credit Allocation Percentages for each of the Generating and Benefiting Accounts.

Local Government has elected to apply for service for its Arrangement on Rate Schedule RES-BCT, which involves the interconnection and operation of its Eligible Renewable Generating Facilities in parallel with PG&E's Electric System, primarily to offset part or all of the Arrangement's own electrical requirements at the affiliated Generating and Benefiting Accounts as listed in Appendix A. Local Government shall comply at all times with this RES-BCT Application as well as with all applicable laws, tariffs and applicable requirements of the Public Utilities Commission of the State of California.

The language in Section 5.1 of Section 5, *Generating Facility, Operation And Certification Requirement* of the Rule 21 Interconnection Agreement (Form 79-973), does not apply to Generating Facilities located at the Generation Accounts in the RES-BCT Arrangement described in this RES-BCT Application. These Generating Facilities are expressly permitted to export energy to the grid consistent with Rate Schedule RES-BCT.

Each Eligible Renewable Generating Facility on a Generating Account in the Arrangement elected on Appendix A must:

- a) Complete and submit to PG&E a signed Rule 21 Generating Facility Interconnection Application (Form 79-974)
- b) Complete and submit to PG&E a completed, signed Rule 21 Generating Facility Interconnection Agreement (Form 79-973)

Please complete this RES-BCT Application in its entirety

- c) Complete and submit to PG&E any supporting additional documents required by Rule 21, or the above two forms.

B. Description of Service (This Application is being filed for, check all that apply)

- ☐ A New Arrangement Application (with existing services).
- ☒ A New Arrangement in conjunction with a new service. An **Application for Service** must be completed. Additional fees may be required if a service or line extension is required (in accordance with PG&E Electric Rules 15 and 16). Please contact PG&E at 1-800-PGE-5000 (or 1-800-743-5000).
- ☐ For Physical Changes to an interconnected, Eligible Renewable Generating Facility on a Generating Account with previous approval by PG&E (e.g. adding PV panels, changing inverters, or changing load and/or operations).
- ☐ For Adding a New Eligible Renewable Generating Facility to an account in an existing Arrangement previously approved by PG&E.
- ☐ A Change to the Bill Credit Allocation Percentages for an Existing Arrangement (This includes adding or removing Benefiting Accounts from an existing Arrangement) - see Appendix A. For a reallocation, Local Government only needs to complete a new Appendix A with the reallocation for the RES-BCT accounts. Note, such changes are allowed only once in any 12 month period.

C. Local Government's Contact Information

County of Nevada			
Local Government Name			
Lee Ocker		Facilities Manager	
Contact Person		Title	
16782 CA-49			
Street Address			
Nevada City		CA	95959
City		State	Zip
950 Maidu Avenue			
Mailing Address			
Nevada City		CA	95959
City		State	Zip
530-470-2637			lee.ocker@co.nevada.ca.us
Business Phone	Home Phone	Fax	Email

D. Other Contact Information (This information is optional.)

Cassie Mayall		SunPower Corporation	
Contact Person		Company Name	
2900 Esperanza Crossing, 2nd Floor			
Mailing Address			
Austin		TX	78758
City		State	Zip
510-260-8466			team-interconnect@sunpower.com
Business Phone	Fax		Email

In addition, Local Government authorizes PG&E to release to the California Energy Commission (CEC) information regarding Local Government's facility, including Local Government's name and Generating Facility location, size, and

Please complete this RES-BCT Application in its entirety

operational characteristics, as requested from time to time pursuant to the CEC's rules and regulations on all accounts identified in Appendix A.

E. Notices - Mailing Instructions and Assistance

When this RES-BCT Application has been completed it should be mailed, along with the required attachments and any applicable fees, to:

PG&E'S P.O. BOX ADDRESS	PG&E'S STREET ADDRESS
Pacific Gas and Electric Company Attention: Generation Interconnection Services Mail Code N7L P.O. Box 770000 San Francisco, California 94177	Pacific Gas and Electric Company Attention: Generation Interconnection Services Mail Code N7L 245 Market St. San Francisco, California 94105

Phone calls and questions may be directed to the Generation Interconnection Services' hotline at: 415-972-5676 or an electronic application may be submitted to gen@pge.com

F. Governing Law

This RES-BCT Application shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

G. Term Of RES-BCT Application

After receipt of all applicable fees, required documents, and this completed RES-BCT Application, this RES-BCT Application shall become effective on the date of PG&E issues the permission to operate letter. This RES-BCT Application shall continue in full force and effect until terminated by either Party providing 30-days prior written notice to the other Party, or when a new Local Government takes service with PG&E operating this approved generating facility. This new Local Government will be interconnected subject to the terms and conditions as set forth in Schedule RES-BCT and Rule 21.

H. Governing Authority

This Application shall at all times be subject to such changes or modification by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

I. Appendix A

Attached to this RES-BCT Application is *Appendix A - Designation of Bill Credits Allocation Percentages to Arrangement Accounts*.

J. Appendix B

Attached to this RES-BCT Application is Appendix B – *RES-BCT Applicant Certification that it Meets the Definition of a Local Government, as Defined In Public Utilities Section 2830(a)*. Please read, sign and return Appendix B to PG&E as a part of this RES-BCT Application, certifying that this RES-BCT Application is for a "Local Government" as defined, and that all of the service agreements listed on Appendix A are accounts for this same Local Government.

Local Government Name County of Nevada
(Please Print):

(Signature): _____ Date: _____

Title: Chief Information Officer

A copy of this signed RES-BCT Application should be retained with the "Permission to Operate" letter to confirm project approval.

Appendix A – Designation of Bill Credit Allocation Percentages to RES-BCT Arrangement Accounts

Project Identification Number 30S363041 (for PG&E's use only)

Section 1 Instructions

1) Complete the section below.

Local Government Name	Address	Date
Name: County of Nevada	16782 CA-49	May 9, 2017
Contact Name: Lee Ocker	Nevada City, CA 95959	
Contact Title: Facilities Manager		

2) Is this application for a new Arrangement or a reallocation for an existing Arrangement? (For an existing Arrangement, Local Governments may not change the Credit Allocation Percentages more frequently than once in any 12 month period.

This Appendix A to the RES-BCT Application is for an allocation for the initial New Arrangement: ☒

This Appendix A to the RES-BCT Application is for a reallocation for an existing Arrangement: ☐

3) Please use the attached Appendix A Section 2 page to list all Benefiting Accounts that are located in the Arrangement that will be taking service on RES-BCT. Include the Generating Account, and all Benefiting Accounts.

4) Please note for each row:

- **Account Type** - check the one box corresponding to the type of account (that is, Generating or Benefiting Account). There must be at least one Generating Account and one Benefiting Account listed. Every row (account) should have one and only one of these 2 boxes checked. (Required). A Rule 21 Application and Interconnection Agreement as described in Section A of the RES-BCT Application will need to be submitted for the Generating Facility at each Generating Account listed below. In the "Designated Account..." column, designate the ONE account to which PG&E should apply any remaining true-up credit as described in the RES-BCT Special Condition 2(h). It may not be the generator account.
- **Account Address** - Provide an address, including unit number, for all Accounts. (Required)
- **Name** - For Generating and Benefiting Accounts, the Account Holder's name must be entered. (Required)
- **PG&E Account Number** - Enter the PG&E Account number for all accounts. (Required)
- **Otherwise Applicable Rate Schedule** - Enter the PG&E Otherwise Applicable Rate Schedule (OAS) for all accounts. (Required)
- **Bill Credit Allocation Percentage** - For each Generating and Benefiting Account listed, enter the Bill Credit Allocation Percentage to the nearest whole percentage. The total of all Bill Credit Allocation Percentages must equal 100%.
- **Appendix A, Section 2 Page Numbers** - In the space provided on the bottom of each page, please mark the page number and total number of pages for your Appendix A, Section 2 Account List. (Start with Page 1 and do not count the page numbers for these two instruction pages.) Note that no more than 50 Benefiting Accounts may be included in an Arrangement.

Please complete this RES-BCT Application in its entirety

Local Governments are encouraged to not allocate more Bill Credit to an account than will be used annually. If any additional Bill Credit pursuant to RES-BCT Special Condition 2 (c), (d) and (g) remains, PG&E will review the true up bills for the Generating Account and Benefiting Accounts to determine if any charges for the generation component of the energy charge remain to be credited. If yes, PG&E will apply the remaining Bill Credit to the Designated Account. Local Governments are encouraged to not allocate more Bill Credit to an account than will be used annually.

Section 2

#	Account Type		Account Address (required field)	For Benefiting and Generating Account, List Name on Account	PG&E Account Number	Otherwise Applicable Rate Schedule (OAS) under RES-BCT	Bill Credit Allocation Percentage (to the nearest whole percentage)
	Check only one box for each row (required field)	Designated Account Check only one account Must not be a generator account					
1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	16782 CA-49, Nevada City, CA 95959				
2	<input type="checkbox"/>	<input type="checkbox"/>					
3	<input type="checkbox"/>	<input type="checkbox"/>	SEE ATTACHED				
4	<input type="checkbox"/>	<input type="checkbox"/>					
5	<input type="checkbox"/>	<input type="checkbox"/>					
6	<input type="checkbox"/>	<input type="checkbox"/>					
7	<input type="checkbox"/>	<input type="checkbox"/>					
8	<input type="checkbox"/>	<input type="checkbox"/>					
9	<input type="checkbox"/>	<input type="checkbox"/>					
10	<input type="checkbox"/>	<input type="checkbox"/>					
11	<input type="checkbox"/>	<input type="checkbox"/>					
12	<input type="checkbox"/>	<input type="checkbox"/>					
13	<input type="checkbox"/>	<input type="checkbox"/>					
14	<input type="checkbox"/>	<input type="checkbox"/>					
15	<input type="checkbox"/>	<input type="checkbox"/>					

Project Identification Number 30S363041 Total Bill Credit Allocation Percentage for all accounts over all pages must equal 100% Account List - Appendix A Section 2 - Page of

Note 1) The capacity of all Eligible Renewable Generating Facilities on each Generating Account in the Arrangement must not total more than 5 megawatts.

Note 2) There must be no more than 50 Benefiting Accounts in an Arrangement.

Note 3) The Monthly Billing Setup Recovery Charge for the Arrangement from the RES-BCT tariff will be billed to each Generating Account listed, unless otherwise noted.

Please complete this RES-BCT Application in its entirety

Generator Account	Benefiting Account	Account Address	Company Name on the Account	Account # (SAID)	Utility Rate Schedule	Bill (\$) Credit Percentage
<input checked="" type="checkbox"/>	<input type="checkbox"/>	16782 CA-49, Nevada City, CA 95959	County of Nevada (SAC / 6034847)		A6	N/A
<input type="checkbox"/>	<input checked="" type="checkbox"/>	12622 PLEASANT VALLEY RD, PENN VALLEY, CA 95946	County of Nevada (SAC / 6034847)	5532991936	E-19S	32.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	201 CHURCH ST	County of Nevada (SAC / 6034847)	6949662070	A-10SX (TOU)	13.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	14326 GAS CANYON RD, NEVADA CITY, CA 95959	County of Nevada (SAC / 6034847)	2480924079	A-1X (TOU)	5.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	980 HELLING WAY, NEVADA CITY, CA 95959	County of Nevada (SAC / 6034847)	2855922030	A-1X (TOU)	4.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	LOMA RICA DR, GRASS VALLEY, CA 95945	County of Nevada (SAC / 6034847)	8449702030	A-10SX (TOU)	4.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	255 S AUBURN ST, GRASS VALLEY, CA 95945	County of Nevada (SAC / 6034847)	6949662944	A-10SX (TOU)	2.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	950 MAIDU AVE, NEVADA CITY, CA 95959	County of Nevada (SAC / 6034847)	6949662045	A-6	3.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	109 N PINE ST (COUNTY OFFICE), NEVADA CITY, CA 95959	County of Nevada (SAC / 6034847)	8788704639	A-10SX (TOU)	3.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	12382 SPENCEVILLE RD # 2, PENN VALLEY, CA 95946	County of Nevada (SAC / 6034847)	1782998025	A-6	3.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	201 COMMERCIAL ST, NEVADA CITY, CA 95959	County of Nevada (SAC / 6034847)	2469059828	A-1X (TOU)	2.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	CHAPARRAL CIR, PENN VALLEY, CA 95946	County of Nevada (SAC / 6034847)	5532991958	A-6	2.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	E BROAD ST & HWY 49, NEVADA CITY, CA 95959	County of Nevada (SAC / 6034847)	2722055005	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	207 MILL ST, GRASS VALLEY, CA 95945	County of Nevada (SAC / 6034847)	2855922020	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	LAKE WILDWOOD DR, PENN VALLEY, CA 95946	County of Nevada (SAC / 6034847)	5532991025	A-6	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	500 CROWN POINT CIR UNIT A, GRASS VALLEY, CA 95945	County of Nevada (SAC / 6034847)	8433035375	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	12382 SPENCEVILLE RD # 3, PENN VALLEY, CA 95946	County of Nevada (SAC / 6034847)	1782998015	A-6	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	WILDFLOWER DR (SEWER PUMP STN 34), PENN VALLEY, CA 95946	County of Nevada (SAC / 6034847)	5532991020	A-6	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	13083 JOHN BAUER AVE, GRASS VALLEY, CA 95945	County of Nevada (SAC / 6034847)	4127952900	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	LAKESHORE S, AUBURN, CA 95602	County of Nevada (SAC / 6034847)	8408036040	A-6	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	500 CROWN POINT CIR UNIT D, GRASS VALLEY, CA 95945	County of Nevada (SAC / 6034847)	8433035309	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	988 MCCOURTNEY RD # B BLDG EAST, GRASS VALLEY, CA 95949	County of Nevada (SAC / 6034847)	3167126788	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	11922 LAKESHORE N, AUBURN, CA 95602	County of Nevada (SAC / 6034847)	8408036020	A-6	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	500 CROWN POINT CIR UNIT E, GRASS VALLEY, CA 95945	County of Nevada (SAC / 6034847)	8433035066	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	12382 SPENCEVILLE RD # 1, PENN VALLEY, CA 95946	County of Nevada (SAC / 6034847)	1782998020	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	500 CROWN POINT CIR UNIT B, GRASS VALLEY, CA 95945	County of Nevada (SAC / 6034847)	8433035726	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	500 CROWN POINT CIR UNIT F, GRASS VALLEY, CA 95945	County of Nevada (SAC / 6034847)	8433035461	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	988 MCCOURTNEY RD # B BLDG EAST, GRASS VALLEY, CA 95949	County of Nevada (SAC / 6034847)	3167126903	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	12272 LAKESHORE N, AUBURN, CA 95602	County of Nevada (SAC / 6034847)	8408036830	A-6	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	500 CROWN POINT CIR UNIT C, GRASS VALLEY, CA 95945	County of Nevada (SAC / 6034847)	8433035083	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	500 CROWN POINT CIR UNIT G, GRASS VALLEY, CA 95945	County of Nevada (SAC / 6034847)	8433035986	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	988 MCCOURTNEY RD # A, BLDG WEST GRASS VALLEY, CA 95949	County of Nevada (SAC / 6034847)	3253214787	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	988 MCCOURTNEY RD # A, BLDG WEST GRASS VALLEY, CA 95949	County of Nevada (SAC / 6034847)	3253214160	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	500 CROWN POINT CIR, GRASS VALLEY, CA 95945	County of Nevada (SAC / 6034847)	8433035801	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	14647 MCCOURTNEY RD, GRASS VALLEY, CA 95949	County of Nevada (SAC / 6034847)	7215536005	A-1X (TOU)	2.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	E BROAD ST & HWY 49, NEVADA CITY, CA 95959	County of Nevada (SAC / 6034847)	2722055663	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	988 MCCOURTNEY RD # A, BLDG WEST GRASS VALLEY, CA 95949	County of Nevada (SAC / 6034847)	3253214368	A-1X (TOU)	1.00%
<input type="checkbox"/>	<input checked="" type="checkbox"/>	224 MAIN ST, NEVADA CITY, CA 95959	County of Nevada (SAC / 6034847)	8774866005	A-1X (TOU)	1.00%

**Appendix B – RES-BCT Applicant Certification that it Meets the
Definition of a Local Government, as Defined In Public Utilities
Section 2830(a)**

Project Identification Number 30S363041 (for PG&E's use only)

The applicant completing this "Local Government Application for An Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 5 Megawatts" (Application) certifies that it is a Local Government that meets the definition of a "Local Government" as defined in Public Utilities code (PU) Section 2830 (a) (6) and, where applicable, PU Section 2830 (a) (3).

PU Code § 2830 (a) (6) reads as follows:

"Local government" means a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency, but shall not mean a joint powers authority, the state or any agency or department of the state, other than an individual campus of the University of California or the California State University.

And a campus is defined in PU Code 2830 (a) (3) as:

"Campus" means an individual community college campus, individual California State University campus, or individual University of California campus.

In addition applicant certifies that all of the service agreements listed on Appendix A – *Designation of Bill Credit Allocation Percentages to RES-BCT Arrangement Accounts* are accounts for this same Local Government.

I am duly authorized to make this certification on behalf of the Local Government submitting this RES-BCT Application.

Name: Stephen T. Monaghan

Title: Chief Information Officer

Authorized Signature: _____

Date _____

Please complete this RES-BCT Application in its entirety